



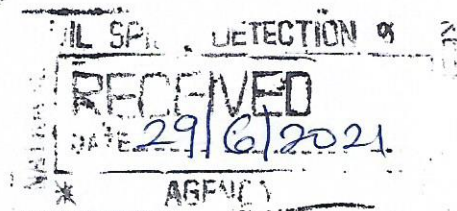
National Oil Spill Detection and Response Agency

FORM A

OIL SPILL NOTIFICATION REPORT

This report must be submitted within 24 hours of Spill Incidence

Section 1 – Site Organization		Mandatory Information Required	
Company Name		Total Upstream Production Nigeria Limited (TUPNI)	
Reporting Officer		PATRICK OTIGBAH	
Designation		GM, DW-HSE	
Phone Number		+2348070174121	
Email Address		patrick.otigbah@total.com	
Incident Number		Akpo_2021_002	
Section 2 – Location			
State/ LGA		NA	
Coordinates of spill		Long= 6°49'21.8"E lat=3°08'27.3"N	
		☐ Inland ☐ River ☐ Mangrove ☐ Shoreline ☐ Port ☐ Harbour ☒ Offshore ☐ Subsea ☐ Swamp Area ☐ Others	
Depth of Water (if applicable)			
Section 3 – Spill Details			
Date and Time of spill		DD : MM : YYYY 25:06:2021	
Source of spill – Facility		TRANSPORTATION FACILITIES ☐ Ocean Tanker/Ship ☐ Tank Truck ☐ Barge ☐ Tanker Vessel ☐ Pipeline PIPELINE (Specify pipeline diameter.....) ☐ Trunkline ☐ Flowline ☐ Bulkline ☐ Delivery line ☐ Export line ☐ Gas Line STORAGE TANKS ☐ Underground Storage Tanks ☐ Above-Ground Storage Tanks ☐ Others (specify)..... PRODUCTION FACILITIES ☐ Well head ☐ Manifold ☐ Flow station ☐ Oil Rig ☐ Compressor Plant ☐ FPSO ☐ Refinery ☐ Others.....IGGA on FPSO	
Cause of spill			
Status of spill		☒ Contained ☐ Not Contained ☐ Unknown	
Containment Measures in Place		☐ Boom ☐ Skimmer ☐ Trenches ☐ Bund wall ☐ Sorbent ☐ Others (specify) 0.3 bbls released mechanically dispersed	
Product Data	☐ Persistent		☒ Non Persistent
	Product Name/Type	Diesel	
	SG/API Gravity	0.85/35	
	Pour Point	-40°C	
	Wax Content		
	Asphaltene		
	Sulphur Content	<500ppm	
	Viscosity	2.5–3.2 cSt	
Oil	Slick location(s)	Akpo FPSO	



observation	Slick Dimension(s)	less than 500m2	
	Orientation of slick(s)	Irregular	
	Distribution of oil	Sheen no longer visible	
	Obvious odour	No odour	
Oil descriptions	Tarballs (tb)	NA	
	Convergence line (co)	NA	
	No structure (ns)	NA	
	Windrows (wr)	NA	
	Streamers (st)	NA	
	Patches (pa)		
Oil color and appearance	Silver/grey	Light sheen	
	Rainbow		
	Metallic		
	Transitional		
	Dark		
	Mousse		
Surveillance Method		☐ UAV (Drone) ☐ Satellite imagery ☐ Aircraft ☐ Boat ☒ On site ☐ Others.....	
Section 4 - Approximate Duration			
Release Rate	Instantaneous Release ☒	Continuous Release	
	Instant	Per hour	☐ Hours ☐ Days
Description of observed spill	Estimated Quantity (bbl)	BARRELS 0.3	
	Coverage		
	Direction of travel	NE	
Section 5 - Weather			
METEOROLOGICAL DATA			NIMET weather forecast
Wind Direction (wind direction given from)	SW		
Initial Wind Speed			
Air Temperature (°C or °F)			
Visibility Estimate	☐ Good ☒ Fair ☐ Poor		
OCEANOGRAPHIC DATA			
Water Current Speed			
Tide Phase: Flood	High ☒ Ebb ☐		
Water Temperature (°C or °F)			
High Tide Time			
Source			
Section 6 - Pre-Entry Activities			
Mechanical cleaning	Yes ☐	No ☐	Natural dispersion
Recovery of free phase oil	Yes ☐	No ☐	
Booming	Yes ☐	No ☐	
Wild life rehabilitation	Yes ☐	No ☐	
Dispersant application	Yes ☐	No ☐	
Section 7 - Oil Spill Model Request			
Spill Trajectory Modeling?	Surface 2D ☐	Sub-surface 3D ☐	Not at this time ☒

Additional information (please use start date and time)
Diesel Spill was observed during test running and trouble shooting of Inert Gas Generator A and was was from reject line of IGGA to Sea.

Section 8- Equipment	
On Site	

REPORTING OFFICER: PATRICK OTIGBAH

DESIGNATION:
GENERAL MANAGER DW-HSE

Patrick
 OTIGBAH
SIGNATURE: J0105182

Digitally signed by: Patrick
 OTIGBAH J0105182
 DN: CN = Patrick OTIGBAH
 J0105182 C = FR O = TOTAL OU
 = TOTAL AUTHENTICATION
 INTERNE
 Date: 2021.06.26 14:06:28 +01'00'

DATE: 26/6/2021

**RBA Report must be submitted within 2 weeks of the Spill Incidence.*